

330-74 Texas Gas Assured Operations from
Cabeen Explorations

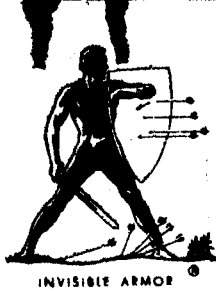
Print N.T.E.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S.R. Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
W.R. for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	1955
Location Inspected	<input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input checked="" type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log	<input type="checkbox"/>
Electric Logs (No.)	<input type="checkbox"/>
E <input type="checkbox"/> I <input type="checkbox"/> F-I <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>	

10-1-74 Operations Conveyed to
Alan L. Jacobs from Texas.

NATIONAL SURETY Corporation

A MEMBER OF THE FIREMAN'S FUND INSURANCE GROUP



SURETY BONDS
FIRE - CASUALTY
AND MARINE INSURANCE

ALBERT SOLOMON AGENCY

1605 XAVIER STREET, DENVER 4, COLORADO

TABOR 5-3554 & MAIN 3-9241

August 26, 1959

State Land Board
State of Utah
Salt Lake City 14, Utah

Re: Oil and Gas Lease Bond Serial #3689
National Surety Corporation Bond #1609322

Gentlemen:

The above captioned bond was executed
for Roy P. Dolley, Assignee and Cabeen Exploration
Corporation on May 16, 1955 in the amount of \$5,000.

We have been informed that there is no
longer any need for this bond. Please notify us as
to the date that surety was released under its bond.

Thank you for your immediate consideration
of this matter.

Very truly yours,

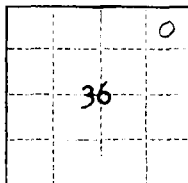
Albert Solomon
Albert Solomon

9-19-58 assigned to Cabeen Exploration Corp.
NE 1/4 Sec. 36, T. 20 S., R. 21 E.

AS:sas

well - State 1
Drld '55
Comp'd - Gas well = 51

Mr. Feight: Please let us have a report on this request for release
of the bond. AKT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 36
T. 20 S.
R. 21 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PATENTED LAND
STATE LAND

Date July 1, 1955

Reference No. 13

State Utah
County Grand
Field Cisco Dome (Wildcat)
District Salt Lake City
Subdivision C NE NE 1/4
Lessee or owner State of Utah
Operator Cabeen Exploration Co.
Well No. 1

Location _____
Drilling approved _____, 19____ Well elevation 4998 D.F. feet.
Drilling commenced June 3, 1955 Total depth 2525' PB 2099' feet.
Drilling ceased _____, 19____ Initial production 1800,000 cu ft.
Completed for production July, 1955 Gravity A. P. I. _____
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations			Productive Horizons	
Surface	Lowest tested	Name	Depths	Contents
<u>Mancos</u>	<u>Salt Wash</u>	<u>Dakota</u>	<u>1873-2083</u>	<u>Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1955						Drg. 2280'	2525'					

REMARKS 7" cc 2108' 2/125 cu.
Top Dakota 1872'
Mission 1966'
Salt Wash 2269'
Extension well

*Make file
Cabeen - oil state
Bred for sure*

August 28, 1959

The State Land Board
105 State Capitol Building
Salt Lake City 14, Utah

Attention: Mrs. A. K. Thompson

Re: Cabeen Exploration - Oil and
Gas Lease Bond No. 3489

Gentlemen:

This is to acknowledge receipt of the copy of National Surety Corporation's letter of August 26, 1959, addressed to the State Land Board regarding the above mentioned bond.

We have checked our files and have found that Well No. State 1 (C NE NE 36-29S-21E) was drilled in 1955, prior to the establishment of this Commission. The well was completed as a gas well at an initial production of 1800 MCF/D. Insofar as we can determine, the well is now shut in.

In as much as the well is a shut in gas well, the recommendation of this office is that liability under the bond should not be released. However, since no drilling activity is taking place in the area covered by this bond, you may not feel that liability should continue.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE • NORTH HOLLYWOOD • CALIFORNIA 91603
P.O. BOX 716 • TWX: 910-499-2662 • CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

Re: Remedial Work

State #1 Shut-in Gas Well, Sec. 36, T20S, R21E &
Federal #II-1 Shut-in Gas Well, Sec. 24, T20S, R21E
Grand County, Utah - Cisco Dome Area

- 8/26/71 Arrived Grand Junction. Drove to Cisco in auto but unable to get to location due to rain.
- 8/27/71 Drove to State #1 location in pickup, observed gas leak between open top of 10 3/4" casing and 7" production casing string. Also small leak in stem on 2" production valve. Proceeded to Federal #II-1 well and found slight gas leak in stem of 2" production valve. Returned to Grand Junction and arranged for crew and equipment from Willard Pease Drilling Company to repair leaks.
- 8/28/71 Assembled and loaded equipment.
- 8/29/71 Equipment and crews arrived State #1 location 12 noon including water truck loaded with water. Had difficulty starting pump engine. After bleeding-off 100 psi from 7" casing no gas was escaping from 10 3/4" casing.
- 8/30/71 Bled off all pressure on 7" casing at State #1 and left valve open. Mixed and pumped 15 sacks cement at 118-120# slurry down open top of 10 3/4" casing. No gas escaping from 10 3/4" casing during operation. After cementing pumped approximately 30 Bbls. water down 7" casing and closed valve. After several hours no gas was escaping from 10 3/4" casing and there was no pressure buildup on the 7" casing. Pumped grease into the grease points of the 2" valve and stopped all gas leaks. (Proceeded to Federal II-1 well, Sec. 24, T20S, R21E and repeated the greasing operation on the 2" valve stem; stopped all gas leaking from valve.) Telephoned report to Mr. C.B. Feight of Utah Division of Oil & Gas Conservation, Salt Lake City.

O. D. Chase



CABEEN EXPLORATION CORPORATION

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September 28, 1971

Division of Oil & Gas Conservation
State of Utah, Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Mr. C. B. Feight, Director

U.S. Geological Survey
Oil & Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111
Attn: Mr. L. P. Kozola, Acting Dist. Engineer

Re: State #1, Sec. 36, T20S, R21E
Grand County, Utah

Union Gov't II-1, Sec. 24, T20S,
R21E - Grand County, Utah

Gentlemen:

Please refer to your letters of July 6, 1971 and September 22, respectively. We have stopped the gas leaks from the subject wells and enclose a copy of the remedial work which was undertaken. Mr. Feight's office was advised of these operations by telephone from Grand Junction at completion of the work. We feel that this has corrected the situation and will attempt to keep the wells under periodic observation hereafter.

Very truly yours,

CABEEN EXPLORATION CORPORATION

William S. King

WSK:sh

October 22, 1971

Cabeen Exploration Company
4444 Vineland Avenue
North Hollywood, California 91603

Re: Well No. State #1
Sec. 36, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Your attention is directed to the attached memorandum concerning the above referred to well.

It would appear that, other than installing new valves, no other remedial work has been done to correct the leakage problem. Therefore, it is suggested that you re-check the well as soon as possible and advise this office as to what action you plan on taking.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey
Division of State Lands



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE • NORTH HOLLYWOOD • CALIFORNIA 91603
P.O. BOX 716 • TWX: 910-499-2662 • CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

28 October 1971

Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention Cleon B. Feight, Director

Re: Well State #1
Sec. 36, T20S, R21E
Grand County, Utah

Gentlemen:

We have received your letter of October 22, 1971 regarding the gas leakage at the subject well.

Your letter implies that, other than replacing a valve, we took no significant steps to remedy the problem which was originally discovered in July of this year. This is not the case. If you will refer to the detailed report of remedial work done on the well, which was sent to you on September 28, 1971, you will note that the gas leakage was stopped by cementing operations during the month of August. The well was visited again in September and there was no evidence of gas leakage reported at that time.

Apparently, the leakage may have resumed since that time, and we shall re-examine the well and undertake appropriate action to stop whatever leakage exists.

Very truly yours,

CABEEN EXPLORATION CORPORATION


William S. King

WSK:lvv

pc: U. S. Geological Survey
Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

Division of State Lands
105 State Capitol Building
Salt Lake City Utah, 84114

Dec. 9, 1971 - Cabeen - Stat #1
 Robi Roberson
 (Bill King will send "Sunday report")

100 sb cement - squeezed in annulus
 + lot air, matrix - Well 4 to
~~Ball~~ + floccle mix

run 1" I.D. hose to $\approx 75'$ and raised
 out of hole.
~~Drill~~ string in annulus
 30 psi - must be collar leak

Well has 2" tubing/packer

↓
 packer leaking and out collar leak

stopped leak - ready for inspection

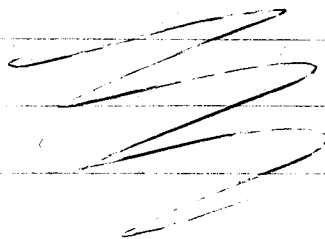
658 psi

S.I. pressure

(north of field)

1000 psi to north

JMB





CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE . NORTH HOLLYWOOD . CALIFORNIA 91603
P.O. BOX 716 . TWX: 910-499-2662 . CABLE: CABEEN NORTH HOLLYWOOD

TELEPHONE: (213) 877-0841

March 30, 1972

State of Utah
Oil and Gas Conservation Commission
1558 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

This is to advise you that State lease ML-22604 covering NE 1/4 Section 36, T20S, R21E, Grand County, and including the shut-in gas well (State No. 1) located in the NE 1/4 of Section 36, has been transferred effective this date to:

Tejas Gas Corp., an undivided 25% interest;
P. O. Box 2806
Corpus Christi, Texas 78403

Treasure Resources, Inc., an undivided 25% interest;
531 South State Street
Salt Lake City, Utah 84111

J. D. Wrather, Jr., an undivided 25% interest;
2101 Empire Life Building
1712 Commerce Street
Dallas, Texas 75201

Del E. Webb, an undivided 25% interest;
4263 Forman Avenue
North Hollywood, California 91602


Pursuant to the requirements of Rule C-1 of the Commission, transferees will either submit a new surety bond of \$5,000.00 or an appropriate request that the subject well be included

Page Two
March 30, 1972

under an existing blanket bond which has previously been
filed with the Commission or with the State Land Board by one
or more of the transferees.

Very truly yours,

Cabeen Exploration Corporation



William S. King,
Vice President-Secretary


Transferees herewith accept this transfer:


Tejas Gas Corp.

By _____ Date _____

Treasure Resources, Inc.

By _____ Date _____



_____ Date 4/24/72 

J. D. Wrather, Jr.

_____ Date _____

Del E. Webb



CABEEN EXPLORATION CORPORATION

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P.O. BOX 716 . TWX: 910-499-2662 . CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

March 30, 1972

State of Utah
Oil and Gas Conservation Commission
1558 West North Temple
Salt Lake City, Utah 84116

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P. O. Box 2806
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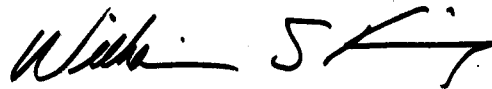
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Page Two
March 30, 1972

under an existing blanket bond which has previously been
filed with the Commission or with the State Land Board by one
or more of the transferees.

Very truly yours,

Cabeen Exploration Corporation



William S. King,
Vice President-Secretary

Transferees herewith accept this transfer:

Tejas Gas Corp.

By _____ Date _____

Treasure Resources, Inc.

By David A. Robinson, secy Date 4/3/72

J. D. Wrather, Jr. Date _____

Del E. Webb Date _____



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE . NORTH HOLLYWOOD . CALIFORNIA 91603
P.O. BOX 716 . TWX: 910-499-2662 . CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

March 30, 1972

State of Utah
Oil and Gas Conservation Commission
1558 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

This is to advise you that State lease ML-22604 covering NE 1/4 Section 36, T20S, R21E, Grand County, and including the shut-in gas well (State No. 1) located in the NE 1/4 of Section 36, has been transferred effective this date to:

Tejas Gas Corp., an undivided 25% interest; Utah Certificate of
P. O. Box 2806 Authority, 11-23-70, File # 53188
Corpus Christi, Texas 78403

Treasure Resources, Inc., an undivided 25% interest;
531 South State Street
Salt Lake City, Utah 84111

J. D. Wrather, Jr., an undivided 25% interest;
2101 Empire Life Building
1712 Commerce Street
Dallas, Texas 75201

Del E. Webb, an undivided 25% interest;
4263 Forman Avenue
North Hollywood, California 91602

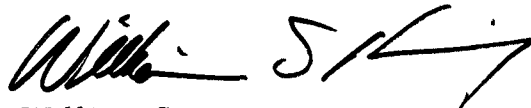
Pursuant to the requirements of Rule C-1 of the Commission, transferees will either submit a new surety bond of \$5,000.00 or an appropriate request that the subject well be included

Page Two
March 30, 1972

under an existing blanket bond which has previously been
filed with the Commission or with the State Land Board by one
or more of the transferees.

Very truly yours,

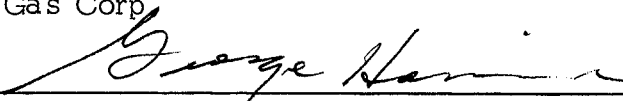
Cabeen Exploration Corporation



William S. King,
Vice President-Secretary

Transferees herewith accept this transfer:

Tejas Gas Corp

By  Date April 4, 1972
George Horine, President

Treasure Resources, Inc.

By _____ Date _____

J. D. Wrather, Jr. _____ Date _____

_____ Date _____
Del E. Webb

TEJAS GAS CORP.

Tejas Gas Bldg. / P. O. Box 2806 / Corpus Christi, Texas 78403

April 3, 1972

State of Utah
Oil and Gas Conservation Commission
1558 West North Temple
Salt Lake City, Utah 84116

Re: Notice of change of Operator
TGC-Lease No. 108
Utah Lease No. ML-22604
NE/4 Section 36, T20S, R21E
Grand County, Utah

Gentlemen:

This letter will advise the commission that this company is assuming the operations of the:

Cabeen Exploration Corporation
No. 1 State of Utah - ML-22604
Grand County, Utah

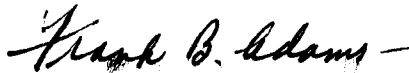
This change in operators is effective March 30, 1972 and upon approval by the state of Utah, of the assignment to Tejas Gas Corp. by Cabeen Exploration Corp. of an undivided 25% interest in the above lease and shut-in gas well located thereon.

Tejas Gas Corp. operates in Utah under certificate of authority, 11-23-70, File No. 53188.

Since Tejas plans further drilling operations in Utah in the near future, we would like the approval of the commission to submit a blanket bond of \$25,000.00. If approved, please furnish us with the form of surety bond that meets with the commission's approval.

Very truly yours,

TEJAS GAS CORP.



Frank B. Adams
Exploration Manager

FBA/kmh

cc/ Cabeen Exploration Corporation
Treasure Resources, Inc.



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE • NORTH HOLLYWOOD • CALIFORNIA 91603
P.O. BOX 716 • TWX: 910-499-2662 • CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

May 5, 1972

State of Utah
Oil and Gas Conservation Commission
1558 West North Temple
Salt Lake City, Utah 84116

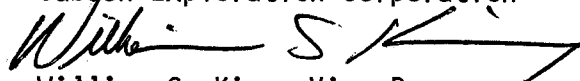
Gentlemen:

Pursuant to Rule C-1, we herewith advise that the State Oil and Gas Lease No. ML-22604, and the shut-in gas well located thereon (State No. 1, NE NE Section 36, T20S, R21E, Grand County) have been transferred to Tejas Gas Corporation, et al, effective March 30, 1972. We enclose signed copies of notices to this effect.

Also enclosed is a copy of Tejas' letter of April 3 to you advising of their assumption of the operations on the lease and indicating their intention to file a blanket bond covering the lease.

We herewith request that our bond, National Surety Corporation Bond No. L-1609322, be exonerated on your acceptance of Tejas' bond.

Very truly yours,
Cabeen Exploration Corporation


William S. King, Vice Pres.

cc: State Land Board
Tejas, Treasure, Wrather, Webb, Vaughan

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22604
2. NAME OF OPERATOR Frank B. Adams		6. SYNOPSIS OF WELL OR FIELD contains 160 acres M/L
3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fnl & 660' fel Section 36 Township 20 South Range 21 East SLB&M		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-019-15106		9. WELL NO. Cabeen No. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,995' Gr		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-20S-21E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The undersigned purchased this lease and well from Ilan L. Jacobs effective June 1, 1978 and notice of change of operator was reported on DOGC-4 for the month of June 1978.

Record title is vested in the undersigned and a proper lease bond is in effect in the undersigned name.

RECEIVED

MAR 14 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE 3-10-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Gentlemen:

Re: Well No. Cabeen #1 - Sec. 36, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-15106

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than November 27, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23

BAKER OIL TOOL, INC.

SERVING THE WORLD

DATE MARCH 30, 1973 WELL NO. #1 LEASE CISCO STATE FIELD CISCO DOME

LOCATION: C N E Section 36 T20S-R21E, Grand Co., Utah
Elevation: Ground = 4995', Derrick Floor = 4998'
Drilled with cable tools, Spud 5/31/55, T.D. = 2525

10" casing set @ 265' and cemented with 30 sacks

Aug 1971 cemented between 103 1/4" & 7" with 15 sacks and put 30 bbls in 7"
Oct. 1971 cemented " " " " 100 SX

2 3/8" upset tubing

Upper Perforations: 1873'-92' (casing zone), Dakota A

Perforations treated with 200 gallons mud acid, then broke down with oil at 3250# back to 1900# and fractured with 3000 gallons Petrofrac with 2000# of sand, Max. Pressure 3900# with final of 1900#
SICP 410#, AOF 220 MCF/Day

Lower Perforations:

1940'-66' Dakota B } SITP 398#, AOF 320 MCF/D Sept. 1955
2065'-83' Morrison } BHP Sept 1957 was 403# @ 2012'

Test 3/4/71 Flow 1,731 MCF @ 555#

Treated perforations 1940'-66' with 200 gallons mud acid, 1000# max. pressure, follow with 2000# sand and 3000 gallons Petrofrac, Max. pressure 4900# @ 4.4 BPM, final 2900#, 5 min 1500#, 15 min 1000#

Treat perforations 2065'-83' with 200 gallons mud acid after breaking down w/ 900 gallons of diesel oil, 1400# back to 0#. Fractured with 3000 gallons of Petrofrac with 2000# of sand, 3700# max. pressure @ 6 BPM, final 1500# with 1200# in 5 min

1873'-92'

Packer @ 1909' BAKER

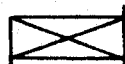
1940'-66'

2065'-83'

Initial Flow Sept. 1955 398# SITP AOF 320 MCF/Day
5, 1956 18 1/4" 200#, 470 MCF/Day 40.1° API oil (5.4 BPD)
9/57 71 Day SI 372# Flow 930 MCF/Day
BHP 9/57 403# @ 2012'
3/71 Flow 1,731 MCF/Day @ 555#

7" casing and set @ 2108' and cemented with 125 sacks

Total Depth = 2525'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

RECEIVED

Form OGCC-3 NOV 22 1985

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

DIVISION OF GAS CONSERVATION COMMISSION
GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. ML-22604	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Old well						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Frank B. Adams (well drilled by Cabeen Exploration in 1955)						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476						8. FARM OR LEASE NAME State of Utah Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface ne ne 660' fnl & 660' fel Section 36, T20S, R21E SLB&M At top prod. interval reported below At total depth Same as above						9. WELL NO. No. 1 State	
14. PERMIT NO. 43-019-15106 DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
15. DATE SPUDDED 6-01-55 16. DATE T.D. REACHED 7-09-55 17. DATE COMPL. (Ready to prod.) 10-01-57 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4998' DF 19. ELEV. CASINGHEAD 4995'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA ne ne 36-T20S-R21E	
20. TOTAL DEPTH, MD & TVD 2525'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 CABLE TOOLS 2525'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Casing 1873-92 Tubing 1940-66' & 2065-83'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Electric Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	26#	259'	12 1/2"	30 sx to surface		None	
7"	20#	2104'	10"	125sx		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1916'	1909'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1873-92' w 1/2" shaped charge @ 4/ft				DEPTH INTERVAL (MD)			
1940-66' w 1/2" " " 4/ft				AMOUNT AND KIND OF MATERIAL USED			
2065-83' w 1/2" " " 4/ft				See attachment			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-01-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing gas well				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-10-55	HOURS TESTED See attachment	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Northwest Pipeline				TEST WITNESSED BY Mr. Ogle			
35. LIST OF ATTACHMENTS Well detail sheet w/ well history Note: Adams assumed operations June 1, 1978							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Frank B. Adams				TITLE Operator		DATE November 20, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	THUS VERT. DEPTH
Dakota	1872'					
Morrison	1966'					
Saltwash	2269'					

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92250014	JOUFLAS FEE #2 19S. 23E. 20	06	05	<u>1</u>	10/85	<u>1000</u>
94030013	ADAMS PURCHASE	06	05	<u>4</u>	11/85	<u>1000</u>
92020010	CASEEN #1 20S. 21E. 3L	06	13	<u>2</u>	10/85	<u>1100</u>
92169014	FEDERAL #22-2 20S. 21E. 20	06	13	<u>2</u>	10/85	<u>1300</u>

PRODUCING ENTITY ACTION

Operator Name Frank B. Adams
Address 718 Wilson Bldg.
City Corpus Christi State TX Zip 78476
Utah Account No. N 0020

Authorized Signature Frank B. Adams
Effective Date 7 AM November 1, 1986 Telephone 512-884-9004

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
C	00245		43-019-30684 ✓	Adams No. 22-1 Federal	22	20s	21e	sese	Grand	MRSN

Explanation of action:

440 acre lease and well conveyed to BOG, Inc., PO Bx 636, Grand Junction, CO 81502 (303-245-1432) Att: Jim Bowers

C	00245		43-019-30664 ✓	Adams No. 22-2 Federal	22	20s	21e	sese	Grand	MRSN
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Explanation of action:

Same as above

C	06275		43-019-15106 *	Adams No. 1 State	36	20s	21e	nene	Grand	DKTA
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Explanation of action:

160 acre lease (ML-22604) and well conveyed to BOG, Inc., P.O. Box 636, Grand Junction, CO 81502
Phone 303-245-1342 Attn: Jim Bowers

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Explanation of action:

RECEIVED
DEC 01 1986



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DOGM 56 64 23
7/85

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name BOG, Inc.
Address P.O. Box 636
City Grand Junction State CO Zip 81502
Utah Account No. NO150

Authorized Signature *Denise Johnson*
Effective Date 7 am November 1, 1986 Telephone 303-245-1342

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
A		245	43-019-30684	Adams No 22-1 Federal	22	20S	21E	SESE	Grand	MRSN

Explanation of action:

Purchased well From Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

A		245	43-019-30664	Adams No 22-2 Federal	22	20S	21E	SESE	Grand	MRSN
---	--	-----	--------------	-----------------------	----	-----	-----	------	-------	------

Explanation of action:

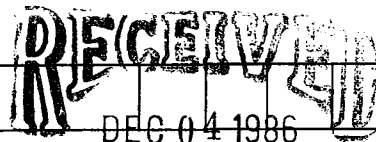
Purchased well From Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

A		6275	43-019-15106	Adams No. 1 State	36	20S	21E	NEVE	Grand	DKTA
---	--	------	--------------	-------------------	----	-----	-----	------	-------	------

Explanation of action:

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Explanation of action:



**DIVISION OF
OIL, GAS & MINING**
an equal opportunity employer



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 03 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO *BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

SECRETARY OF STATE



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report ☐

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL							
4301930664	00245 20S 21E 22		MRSN				
X ADAMS #22-1 FEDERAL							
4301930684	00245 20S 21E 22		MRSN				
X BOWERS FED #1-6							
4301930411	00420 20S 24E 6		BUKHN				
X BO-TX #2-36							
4301930747	00430 20S 21E 36		DKTA				
X TUMBLEWEED #1							
4301930513	02235 20S 21E 27		MNCS				
X FEDERAL TUMBLEWEED #27-5							
4301930715	02235 20S 21E 27		MNCS				
X TUMBLEWEED 27-8							
4301931165	02235 20S 21E 27		MNCS				
X FEDERAL 22-3							
4301930665	02236 20S 21E 22		MNCS				
X TUMBLEWEED 27-3							
4301930643	02260 20S 21E 27		MRSN				
X AKAH #1							
4303715870	06240 42S 22E 33		PRDX				
X ADAMS #1 STATE							
4301915106	06275 20S 21E 36		DKTA				
X E CISCO FEDERAL 1-3							
4301930557	08235 20S 23E 1		MRSN				
X BN #4-33							
4303730919	09170 42S 22E 33		AKAH				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 17 1995
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML - 22604
2. Name of Operator Bowers Oil and Gas, Inc.		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 636, Grand Junction, CO 81502		8. Unit or Communitization Agreement N/A
4. Telephone Number 303-245-1342		9. Well Name and Number No. 1 State
5. Location of Well Footage : 660' FNL, 660' FEL QQ, Sec. T., R., M. : NE1/4NE1/4 section 36, T20S, R21E		10. API Well Number 43-019-15106
County : Grand State : UTAH		11. Field and Pool, or Wildcat Greater Cisco Field Dakota Pool

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>change of operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 2/1/95 Bowers Oil and Gas, Inc. has conveyed its' interest and the responsibilities of being operator in this well to:
Linn Bros. Oil and Gas, Inc. Their address is P.O. Box 416, Fruita, CO 81521
Their phone number is (303) 858-7386.

Linn Bros. Oil and Gas, Inc.

Gene A Linn Sec 2/13/95

Bowers Oil and Gas, Inc.

James E. Bowers President 2/13/95

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title _____ Date _____
(State Use Only)

Speed Letter®

To Ed Bonner

From Don Staley

~~XXXXXX~~ SCHOOL & INSTITUTIONAL
~~XXXXXX~~ TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 2-22 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Bowers Oil & Gas Inc (N1065)

New Operator : LIAM BROS. Oil & Gas Inc (NG800)

Well:

API:

Entity:

S-T-R:

Adams 1

43-019-15106

06275

36-205-21E ML22604

Bo-TX 2-36

43-019-30747

00430

36-205-21E ML27233

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed

RECIPIENT—RETAIN WHITE COPY, RETURN PINK COPY.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL
2-LWP	8-SJV
3-DPS	9-FIL
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-95)

TO (new operator) LINN BROS OIL & GAS INC
 (address) PO BOX 416
FRUITA CO 81521
GENE LINN
 phone (303) 858-7386
 account no. N 6800

FROM (former operator) BOWERS OIL AND GAS INC
 (address) PO BOX 636
GRAND JUNCTION CO 81502
JAMES BOWERS
 phone (303) 245-1342
 account no. N 1065

Well(s) (attach additional page if needed):

Name: <u>ADAMS #1 STATE/DKTA</u>	API: <u>43-019-15106</u>	Entity: <u>6275</u>	Sec: <u>36</u>	Twp: <u>20S</u>	Rng: <u>21E</u>	Lease Type: <u>ML22604</u>
Name: <u>BO-TX 2-36/DKTA</u>	API: <u>43-019-30747</u>	Entity: <u>430</u>	Sec: <u>36</u>	Twp: <u>20S</u>	Rng: <u>21E</u>	Lease Type: <u>ML27233</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-17-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-17-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sup 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *2-22-95*
- Sup 6. Cardex file has been updated for each well listed above. *2-22-95*
- Sup 7. Well file labels have been updated for each well listed above. *2-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-21-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *X 950221 Ed/Trust Lands "Bond provided a week ago - OK!"*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2/24/95
DT5 2. Copies of documents have been sent to State Lands for changes involving State leases.
To: Ed Bomer

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 6 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above. The Division requires Linn to put up full cost bonding for the wells in violation above per R649-3-4. It is also mandatory that Linn submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Linn shall fulfill full cost bonding requirements for each well. Linn shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 1, 2013

Date of Service Mailing: March 19, 2013

Certified Mail No.: 7010 1670 0001 4810 3935



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22604
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL 660' FEL		8. WELL NAME and NUMBER: Adams State #1 (Cabeen #1)
PHONE NUMBER: (970) 858-3733		9. API NUMBER: 4301915106
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 20S 21E		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT alternative</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

When this hole was originally fracked a 7" packer was set at approx. 1920'. We ran a wireline in the well, and the packer was still in place with approx. 20' of tubing attached. As per my conversation with Dustin Doucet, we shot a fluid level on this well. Since there was no pipe in the hole, we compared the strip to the one from the BO-TX 2-36 and the fluid level was about the same as the BO-TX, 1700'. We will be forwarding you a copy of the strip. The water level appears to be approx. 1700 feet, which is comparatively normal for this well when it is shut-in, pressure is about 225 PSI. This well averages less than 20 MCF a day. At the present time Cisco Dome LLC indicates they are going to charge us \$200 for a chart change, if the well does not average 20 MCF daily for the month. Prior to Cisco Dome LLC purchasing the field we had started producing the well. When they purchased the field they shut us in because they were reconfiguring their compressor and knockout plant and we have not been able to restart any gas production in Cisco. By also using our own compressor to sell this gas through a master meter we can avoid the \$200 charge. We are hoping to restart now in November 2013. If we are unable to start the well in November, we will submit plans to MIT the well or plug it. We are requesting an extension until November.

COPY SENT TO OPERATOR

Date: 6-26-2013

Initials: KS

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Vice President/Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>4/24/2013</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 6/19/2013
BY: *Dustin Doucet*

APR 29 2013

DIV. OF OIL, GAS & MINING

Adams State 1

Input Data (Provided By Operator)						Output Data						Data Comparative		
Sfc Csg Depth	Sfc Csg Psi	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	Water Column Dx	Gas Head Psi	Water Head Psi		Normal Press @ Sfc Shoe	Formation Frac @ Sfc Shoe	Reservoir Pressure Total	Calc Press @ Sfc Shoe	Normal Reservoir Psi for Depth
259		225		1700	1873	173	170	75		112	181	470	251	811
Packer	No													
Fluid Gradient psi/ft	0.433													
Gas Gradient psi/ft	0.1													
Frac Gradient psi/ft	0.7													

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22604
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL 660' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 20S 21E		8. WELL NAME and NUMBER: Adams State #1 (Cabeen #1)
PHONE NUMBER: (970) 858-3733		9. API NUMBER: 4301915106
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We have restarted production on this well.

NAME (PLEASE PRINT) Gene A. Linn	TITLE Vice President/Secretary
SIGNATURE 	DATE 9/10/2013

(This space for State use only)

RECEIVED
SEP 12 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22604
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		8. WELL NAME and NUMBER: ADAMS 1 STATE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019151060000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.</p> </div> <div style="width: 30%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>September 23, 2015</p> </div> </div>		
NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/20/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22604
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		8. WELL NAME and NUMBER: ADAMS 1 STATE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019151060000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/1/2016	<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Production has resumed now that the Cisco Dome plant is back in production.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 22, 2016

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	